

## Berg Steel Pipe – Reference Projects

Customer / Project	Year(s) Produced	O.D. (in)	W.T. (in)	Grade	Location	Miles	Tonnage (ntons)
<b>Alliance Pipeline</b>							
Alliance Pipeline Project	1998/1999	36	0.622	X70	Canada/IL	391	352,567
<b>Amoco</b>							
Atlantic LNG Project	1997	36/40	0.529-0.852	X65	Trinidad	115	85,337
<b>Arco Alaska</b>							
Eileen West End - Sour Service (BPX)	1993	30	0.375	X65	North Slope	14	5,600
GHX-2 - Sour Service	1992/1993	24	0.500	X65	North Slope	19	6,280
<b>Arkansas-Louisiana Gas</b>							
C-D Project	1989	42	0.469	X65	AR	60	33,000
<b>ASRC Constructors</b>							
DOE Strategic Petroleum Reserve	2005	48	0.625	X52	LA	4	3,580
<b>Atlanta Gas Light</b>							
Atlanta Replacement Project	2004	36	0.438-0.562	X60	GA	5	2,600
<b>BP Exploration</b>							
Endymion Oil (Mardi Gras)	2003/2004	30	0.661	X70	Gulf Mexico	90	49,400
Viosca Knoll 989	1992/1993	24-42	0.500-0.750	B-X70	Gulf Mexico	21	13,900
<b>Chevron Texaco</b>							
Piceance Gas Pipeline	2007	30	0.562-0.656	X65	WY	8	3,900
<b>CMS / Consumers Energy</b>							
West Oakland	2005	36	0.532	X65	MS	8	6,350
<b>COMMISA</b>							
Pemex	1998	36	1.118	X65/X70	Mexico	1	160
<b>Denbury Resources</b>							
Green Pipeline	2009	24	0.635	X70	LA	3	1,360
<b>Duke Energy</b>							
Maritimes LNG Brunswick Lateral	2008	30	0.386-0.618	X70	Ontario, CAN	91	36,000
TIME II	2008	36	0.375-0.515	X70	PA	22	9,580
Trafalgar Expansion - Phase II	2007	48	0.461-0.614	X70	Ontario, CAN	11	7,485
Mon Fayette Expressway	2005	30/36	0.536-0.643	X70	PA	3	1,400
Dominion	2004	36	0.386-0.515	X70	PA	36	14,430
Hubline	2002	30	0.562-0.618	X65/70	MA	28	13,050
<b>El Paso Corporation</b>							
AGL Triangle Project	2004	30	0.469-0.562	X70	GA	7	2,850
North&East Leg Expansions	2004	30	0.375	X70	WS	5	1,500
South System Expansion II	2002-2003	30/36	0.375-0.625	X70	MS/AL/GA	110	44,651

Stagecoach	2001	30	0.407-0.618	X60/70	NY	28	10,200
Petal	2001	36	0.656	X70	MS	5	3,600
Four Corners Pipeline	1995	36	0.375-0.500	X52/70	TX/CO/AZ	17	5,600
San Juan Express	1991	42	0.358-0.375	X70	TX/AZ	56	25,000
South System Expansion III	2010	30-42	0.429-0.720	X70	MS/AL/GA	84	40,280
Ruby Pipeline	2009-2010	42	0.541-0.600	X70	WY/UT/NV	126	88,340
SNG Gulf LNG	2009	36	0.625-0.750	X70	MS	5	3,870
<b>Enbridge</b>							
Alberta Clipper (US)	2008	36	0.562-0.625	X70	WS	13	7,700
Canada	2006	36	0.5	X65	Alberta	5	2,646
<b>EnCana</b>							
Entrega Phase II	2006	42	0.617-1.110	X70	WY/CO	120	87,750
Meeker	2006	36	0.529-0.761	X70	CO	46	25,485
<b>Energy Transfer</b>							
Northeast Texas Expansion	2007	42	0.484	X70	TX	8	4,700
Northeast Texas Expansion	2006	36	0.414-0.643	X70	TX	64	30,590
Fayetteville Express	2009	30-42	0.750-0.812	X70	TX	2	600
Tiger Pipeline	2009	42	0.435-0.864	X70	TX/LA	167	140,460
<b>Enron</b>							
Florida Gas Phase V&VI	2001-2002	30/36	0.358-0.618	X70	MS/AL/FL	29	11,360
Florida Gas Phase III	1993-1994	30/36	0.375-0.625	X70	FL	245	110,895
Mojave Pipeline	1991	30/42	0.438-0.600	X70	CA	141	82,900
Florida Gas	1986	24-30	0.469-0.625	X60	FL	22	7,400
<b>Enterprise Products</b>							
Pinedale, WY Expansion	2007	30	0.429-0.687	X70	WY	48	16,505
West Texas	2007	30	0.5	X60	TX	5	1,900
White Kitchen to Yoakum	2011	36	0.429-0.750	X70	TX	73	30,890
<b>Falcon Gas</b>							
MoBay Gas Storage Hub	2006	36	0.469	X65	AL	16	7,571
<b>Georgia Power</b>							
Plant McDonough	2008	30	0.562	X65	GA	20	9,200
<b>Great Lakes Gas</b>							
Expansion/Looping	1989/1994	30/42	0.469/0.625	X60/65	WI/MI	90	47,500
<b>Iroquois Gas</b>							
System Replacement	2008	36	0.529-0.762	X70	NY/CT	9	5,560
Long Island Sound Project	1991	24	0.500/0.625	X60/70	NY	80	34,000
<b>Koch Industries</b>							
Gulf South Pipeline Expansion	2002	30	0.469	X65	MS	4	1,550
Gateway System	1996	30	0.438/0.625	X60	TX	15	5,450
<b>Maritimes &amp; Northeast Pipeline</b>							
Expansion	1998	30	0.438/0.625	X70	Northeast US	32	11,700
<b>Mobil</b>							
Operadora Cerro Negro	1998	30	0.406	X70	Venezuela	96	32,657
<b>North Carolina Natural Gas</b>							

NCNG Pipeline	2000	30	0.358-0.500	X70	NC	87	27,137
<b>Northern Border Pipeline</b>							
Northern Border Pipeline	1997	30/36	0.358/0.625	X70	IA	85	34,119
<b>Northern Natural Gas</b>							
2009 Northern Lights	2008-2009	30	0.429	X70	USA	13	4,600
<b>NOVA</b>							
Grand Prairie Pipeline	1998	42	0.500-0.625	X70	Canada	36	19,285
<b>NuStar Energy</b>							
St. James, LA	2011	48	0.500	B	LA	2	1,000
<b>Pacific Gas &amp; Electric Co.</b>							
Stock Pipe	2005	34	0.505	X60	CA	4	1,750
Walnut Energy Center	2004	24	0.375	X60	CA	6	1,520
<b>Panhandle Energy</b>							
North Texas Expansion	2007	36	0.375-0.625	X70	TX/LA	61	23,935
Florida Gas Phase VIII	2010	30/36	0.358-0.429	X70	FL	70	26,680
FL Gas Phase VIII Compression Pipe	2009	30-42	0.625-0.875	X70	FL	17	12,125
<b>Phillips Alaska</b>							
Alaska - Sour Service	200-2001	24	0.469	X65/70	AK	35	11,260
<b>Regency Gas</b>							
North Louisiana	2009	36	0.688	X70	LA	6	3,900
<b>Shell</b>							
Destin Pipeline (Sonat/Amoco)	1997-1998	30-48	0.375-1.125	X70	Gulf Mexico	216	118,017
Nautilus Pipeline Project (Marathon)	1996-1997	30	0.438-0.625	X65	Gulf Mexico	91	44,304
Mississippi Canyon	1996	30	0.562-0.750	X60/65	Gulf Mexico	36	21,200
Garden Banks	1996	30	0.562	X60	Gulf Mexico	85	45,677
Amberjack	1995	24	0.500/0.625	X52/60	Gulf Mexico	87	30,882
Mars Platform	1994	24	0.500	X70	Gulf Mexico	54	20,155
<b>Skyline Steel</b>							
New Orleans Flood Control	2009	36	0.500-0.750	A252	LA	32	17,760
<b>Southern California Gas</b>							
Stock Pipe	2005	34	0.505	X60	CA	3	965
Expansion	1988	30/36	0.375-0.500	X60/65	CA	30	9,600
<b>Spectra Energy</b>							
Time II Phase 2	2008	36	0.375-0.625	X70	PA	11	4,100
Moss Bluff Expansion	2008	30	0.500-0.625	X70	TX	3	1,160
2009 DOT	2009	30	0.375-0.500	X70	MS/TX	7	2,520
Bailey Longwell	2009	30	0.5	X60	USA	2	570
<b>TEPPCO</b>							
Jonah	2006	36	0.515-0.741	X70	Opal, WY	78	40,514
<b>Texas Eastern</b>							
Looping/Expansion	1986/1987	24-42	0.438-0.625	X60/65	Southeast US	75	22,500
<b>TransCanada Pipelines</b>							
Keystone	2008	30/34	0.385-0.617	X70	USA	315	105,400
R102 (Keystone)	2008	30	0.386-0.515	X70	USA	32	11,000
Fort McMurray 2008	2007	36	0,386-0,534	X70/X80	Canada	78	31,700

Projects							
Tamazunchale	2005	36	0.374-0.539	X65	Mexico	42	15,900
Mainline Looping	1989-1992	42/48	0.492-0.750	X70	East Canada	135	115,100
<b>TXU</b>							
Lone Star Project	2001	30/36	0.562-0.760	X65/70	TX	3	1,700
<b>Union Gas</b>							
Milton Replacement	2008	26/34	0.375-0.469	X70	Canada	4	1,400
Looping/Expansion	1992	24-54	0.438-0.750	X65	Ontario, CAN	14	8,800
<b>United Gas Pipeline</b>							
Gateway System	1991	30	0.438-0.625	X65	TX	20	8,000
<b>Williams Gas Pipeline</b>							
Gulfstream Phase III	2007	30	0.441-0.635	X70	FL	35	13,470
2007 DOT & Smart Pig Requirements	2007	30-48	0.343-0.750	X70	Misc.	52	25,370
Gulfstream Pipeline - Phase III	2007	30	0.441-0.635	X70	FL	35	13,470
2005 Requirements	2005	30-48	0.375-0.720	X70	USA	23	8,530
NWP Recapacity - HDD Pipe	2005	36	0.500	X70	WA	3	1,470
Gulfstream Pipeline - Phase II	2004	30	0.441-0.635	X70	FL	29	11,070
Momentum	2002	42/48	0.400-0.875	X70	AL	67	35,100
South Central	2002	26/30	0.406-0.469	X70	LA/KS	6	1,780
Gulfstream Pipeline - Offshore & Onshore Phase I	2001-2002	30/36	0.441-0.820	X65/70	Gulf Mexico	304	229,596
Leidy East	2001	36/42	Various	X70	Various	44	26,600
Southcoast & Sundance Expansion	2001	36/48	0.400-0.686	X70	AL/MS/NC	59	34,754
Transco - Looping & Expansion	1985-1998	24-48	0.438-0.812	X60/70	AL/MS/NC	160	83,079
85 North	2010	42	0.421-0.480	X70	Northeast USA	22	11,150